

Hazard Identification of Hydrogen Based Alternative Fuels Onboard Ships

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Hazard identification of hydrogen based alternative fuels onboard ships

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Abstract

Alternative fuels are essential in order to reach the emission reduction targets set by the IMO. Hydrogen carriers are classified as zero-emission, while having a higher energy density (including packing factor) than pure hydrogen. They are often considered as safe alternative fuels. The exact definition of what safety entails is often lacking, both for hydrogen carriers as well as for ship safety. The aim of this study is to review the safety of hydrogen carriers from two perspectives, investigating potential connections between the chemical and maritime approach to safety. This enables a reasoned consideration between safety aspects and other design drivers in ship design and operation. The hydrogen carriers AB, NaBH₄, KBH₄ and two LOHCs (NEC and DBT) are taken into consideration, together with a couple reference fuels (ammonia, methanol and MDO). After the evaluation of chemical properties related to safety and the scope of the current IMO safety framework, it can be concluded that safety remains a vague and non-explicit concept from both perspectives. Therefore, further research is required to prove the safe application of hydrogen carriers onboard ships.

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1. Introduction

The shipping sector, transporting 80% of the volume of international trade in goods, was responsible for approximately 2% of the total GHG emissions in 2021 IEA (2021). The IMO has set a target to reduce GHG emissions by 50% of the 2008 emissions in 2050 to stimulate the industry in becoming more sustainable IEA (2021). However, reality shows that fossil fuels such as HFO and MDO, which still emit high concentrations of pollutants, are still widely used Kass et al. (2021). Alternative fuels are essential in order to reach the set targets IEA (2021). The potential of alternative fuels is also recognized by the shipping community. Therefore, the maritime industry and academics perform extensive research on alternative fuels such as LNG, methanol, hydrogen and ammonia Kass et al. (2021); McKinlay et al. (2020). These fuels are considered cleaner than current options, depending on the production and conversion process. Of the more prevalent alternative fuels, only hydrogen can be classified as emission-free, but it

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unfortunately has a very poor energy density, which makes it too low to be relevant for shipping purposes McKinlay et al. (2020); van Biert et al. (2016).

Instead of pure hydrogen, hydrogen carriers might be used to overcome this disadvantage. These are defined as circular, hydrogen-rich, liquid or solid phase materials from which hydrogen can be liberated on demand. These hydrogen carriers are often considered to be safe alternative fuels Kojima (2019); Lee et al. (2021); Demirci (2020); Durbin and Malardier-Jugroot (2013); Hoecke et al. (2021); McKinlay et al. (2020); Zheng et al. (2021). Such claims imply that they can be safely integrated in the power and propulsion systems onboard ships. However, the exact definition of what safety entails is often lacking, both for hydrogen carriers as well as for ship safety. Occasionally, literature takes hydrogen carrier safety into account but the application of safety on ships is missing or not specified with sufficient detail Niermann et al. (2019); Van Rheenen et al. (2022). On the other side, the MSC of the IMO is involved in defining overarching safety requirements for ships and their fuels Rothwell (2015). However, these safety prescriptions are currently limited to conventional fuels and an explicit design philosophy for safety is lacking. Therefore, this study aims to review the safety of hydrogen and investigate potential connections between the chemical and maritime approach to safety.

The considered hydrogen carriers and reference fuels are introduced in section 2, followed by an identification of their hazards in section 3. The second viewpoint, the maritime perspective and approach of safety, is summarised in section 4. The last two sections integrate the first three sections by matching chemical properties of hydrogen to maritime safety aspects and by providing a conclusion, respectively section 5 and 6.

Nomenclature

AB Ammoniaborane, NH₃BH₃ B(OH)₄ Tetrahydroxyboranuide

BO₂ Metaborate CO₂ Carbon dioxide

D Danger

D_{hmsc,c} Diameter of a hydrogen fireball, conservative estimation

DBT 2,3-dibenzyltoluene
GBS Goal-based standards
GHG Greenhouse gas emissions

GHS Globally Harmonized System (of classification and labelling of chemicals)

 $(H_3B_3N_3H_3)$ Borazine HFO Heavy fuel oil

IGF International code of safety for ship using gases or other low-flashpoint fuels

ILO International Labor Organization IMO International Maritime Organization

KBH₄ Potassium borohydride KBO₂ potassium metaborate LNG Liquid natural gas

LOHC Liquid organic hydrogen carrier

UNCLOS United Nations Convention on Law Of the Sea

MARPOL International convention for the prevention of pollution from ships

MDO Marine diesel oil

MEPC Marine Environment Protection Committee

MLC Maritime Labour Convention MSC Maritime Safety Committee NaB(OH)₄ sodium metaborate dihydrate

NaBH4Sodium borohydrideNaBO2Sodium metaborateNECN-ethylcarbazole

Zwaginga and Pruyn (2022)

NH_2BH_2	Aminoborane
NH_3	Ammonia
NH_4^+	Ammonium
NHBH	Iminoborane
NO_x	Nitrogen oxides
SOLAS	International Convention for the Safety Of Life At Sea
SO_x	Sulphur oxides
TPI	Toxicity probability interval
TRL	Technology readiness level
W	Warning
<u> </u>	

2. Hydrogen carriers

Hydrogen carriers store hydrogen atoms through chemical bonding or physical adsorption inside other substances Moradi and Groth (2019). An extensive review of different hydrogen carriers for shipping purposes has been done before by Van Rheenen et al. (2022). The review looked at energy density, storage, safety and handling, the dehydrogenation process, the TRL level and the recycling process and found a set of hydrogen carriers that can be regarded as having potential to be used on ships. Table 1 gives the energy densities of the considered hydrogen carriers, including reference fuels: MDO, ammonia and methanol. The latter two are commonly considered as alternative fuels onboard ships Kass et al. (2021); McKinlay et al. (2020). Section 2.1 discusses the first three carriers of table 1 (AB, NaBH₄ and KBH₄) in further detail. Section 2.2 explains the LOHCs NEC and DBT and section 2.3 deals with the reference fuels ammonia and methanol. As MDO and HFO have very similar GHS labels, they will be referred to in this paper as MDO Kass et al. (2021); Neste (2017, 2019).

Furthermore, because this paper approaches these considered fuels from a safety perspective, the technological details of the considered fuels are left out. Instead, the reader is referred to Hoecke et al. (2021) for an overview of methanol and ammonia and to Van Rheenen et al. (2022) for an overview of the hydrogen carriers. These hydrogen carriers are all categorized as (relatively) safe Niermann et al. (2019); Demirci (2020); Abdelhamid (2021).

Carrier	MJ/kg	Source	MJ/L	
AB	23.52	Durbin and Malardier-Jugroot (2013)	14.4	Karkamkar et al. (2007)
NaBH ₄ (hydrolysis)	25.56	Rivarolo et al. (2018)	27.34	Rivarolo et al. (2018)
KBH ₄ (hydrolysis)	17.76	LaVersenne and Bonnetot (2005)	20.78	LaVersenne and Bonnetot (2005)
LOHC: NEC	6.98	Brigljević et al. (2020)	6.63	Brigljević et al. (2020)
LOHC: DBT	7.44	Niermann et al. (2019)	7.0	Wunsch et al. (2018)
Ammonia	21.12	Rivard et al. (2019)	11.5	Rivard et al. (2019)
Methanol	15.12	Zheng et al. (2021)	11.88	Zheng et al. (2021)

Table 1. Theoretical volumetric and gravimetric energy densities of hydrogen carriers for explicit application onboard ships

Zwaginga and Pruyn (2022)

2.1. Borohydrides and AB

MDO

The borohydrides $NaBH_4$ and KBH_4 are characterized by similar chemical properties, as they are solid powders, which slowly oxidize in air Demirci (2020). Furthermore, boranes (such as NH_3BH_3) is also considered in this section as it is similar in reaction type, storage and handling, even though it is not officially a borohydride. These substances react exothermically with water to form hydrogen, through a process called hydrolysis Demirci (2020); LaVersenne and Bonnetot (2005); Abdelhamid (2021), which is shown for NaBH4 below.

$$NaBH_4+(2+x) H_2O \to 4H_2 + NaBO_2 \cdot xH_2O$$
 (1)

The borohydrides have medium TRLs and the first ship using NaBH₄ is currently under construction Interreg North-West Europe (2022). NaBH₄ and KBH₄ are extremely similar substances regarding reaction type, storage and handling, but since sodium is lighter than potassium, the energy density of NaBH₄ is higher LaVersenne and Bonnetot (2005). The spent fuel presents a major problem for both borohydrides, as it is much heavier than the initial fuel. This is because the -BH₄ changes into a -BO₂, and oxygen is heavier than hydrogen. Furthermore, depending on the temperature, it might become a hydrate. The amount of water stored in the rest product is fuel-specific, with NaBH₄ storing more water than KBH₄. Additionally, water removal through drying is easier for KBH₄ Laversenne et al. (2008). Nevertheless, the end weight of the end product at the same temperature is still very similar.

AB (NH₃BH₃) is a combination of ammonia and boron, which has similar characteristics as borohydrides Demirci (2020). Its main advantage is an extremely high energy density Demirci (2020). If NH₃BH₃ is hydrolysed, ammonia and boric acid are formed Demirci (2020); Stephens et al. (2007), as it reacts with water:

$$H_3NBH_3 + 3H_2O \rightarrow NH_3 + B(OH)_3 + 3H_2$$
 (2)

Because of this, the substance is more difficult to use than the other borohydrides, as the spent fuel also contains gaseous ammonia Stephens et al. (2007). This needs to be either broken down further or stored separately, but can also be used as a fuel in a combustion engine when using a pilot fuel. Overall, NH₃BH₃) is a very promising fuel, if its complete energy potential can be used Van Rheenen et al. (2022). However, its exact TRL is unknown, which indicates a lower readiness.

2.2. LOHCs

Liquid Organic Hydrogen Carriers (LOHCs) are usually in liquid form. The release of hydrogen from LOHCs is an endothermic process, requiring energy and elevated temperature. There are three LOHCs that are generally considered, namely DBT, NEC and toluene Makepeace et al. (2019); Niermann et al. (2019); Hoecke et al. (2021). However, toluene is not considered here because of safety concerns regarding a low flashpoint, high carcinogenicity and difficult and energy costly dehydrogenation process Hoecke et al. (2021). DBT, on the other hand, is easy to store and easy to handle Niermann et al. (2019). It has a very high TRL and is currently in preparation as being an energy carrier in the shipping industry Hydrogenious (2021). The only main drawback is the high temperature required for the hydrogen release, of 543-583K Niermann et al. (2019); Sekine and Higo (2021). NEC is also considered by Niermann et al. (2019) to be a very promising carrier, due to its lower dehydrogenation temperature (of 453 to 543K). It is also considered to be non-toxic and very easy to handle. Its main drawbacks are the TRL level of only 3, its solid form at ambient conditions and low TRL level, of only 3 Niermann et al. (2019). LOHCs in general do not have very high energy densities, but are considered for shipping purposes because of their easy use as they have very similar properties as crude oil Van Rheenen et al. (2022); Niermann et al. (2019). They do not need much additional infrastructure due to their liquid, oil-like form and are deemed to be safe Niermann et al. (2019). It is also assumed that this helps in public acceptance Niermann et al. (2019).

2.3. Ammonia and Methanol

Methanol is considered to be CO₂-neutral and ammonia CO₂-free, depending on the production method McKinlay et al. (2020). As methanol can be made from CO₂, it can be viewed as CO₂ neutral because the same amount of CO₂ can be captured and released during formation and conversion back to electric or mechanical energy Hoecke et al. (2021); Zheng et al. (2021). Methanol is promising for the shipping industry because it has a high energy density and is easy to store, as it is liquid under ambient conditions Hoecke et al. (2021). Ammonia too can be made from hydrogen, and this production process is fully developed because ammonia is also used as fertilizer Rivard et al. (2019); McKinlay et al. (2020); Aziz et al. (2020). Ammonia has a very high energy density, but it has to be stored under either temperature slightly below freezing (263K) or at slightly elevated pressure (1000kPa) Hoecke et al. (2021); McKinlay et al. (2020).

3. Hazard identification of hydrogen carriers and selected reference fuels

The discussed hydrogen carriers are considered to have potential for maritime usage based on their energy densities and TRL. This section only describes the potentially hazardous consequences as retrieved in the GHS and the more detailed safety data sheets. It does not aim to provide a hazard analysis, as this asks for a probabilistic representation of the likeliness of each hazard, which is strongly dependent on the specific context. The properties of substances in certain environments, such as flammability, toxicity and reaction to water, are established through so-called hazard assessments Tanaka et al. (2009). These provide the background for the GHS labels and the safety data sheets. Both the hydrogenated and hydrogenated forms of hydrogen carriers have to be taken into account. Additionally, some of the hydrogen carriers react with water, splitting up into different substances. The hazards of these substances are also taken into account here, as it can be expected that, in a spill, alternative fuels come into contact with water. The hazards of thermolysed substances are considered as well because of the temperature of hydrogen fires (2400K) Makarov et al. (2021). This chapter provides a comprised hazard identification of the hydrogen carriers mentioned in the previous section, starting with two LOHCs and followed by the borohydrides, ammonia and methanol. For each carrier, the relevant classes out of six applicable GHS classification categories are covered in the following order; flammable, acute toxic, health hazard, corrosive, irritant and environmental hazard. Of these, flammable represents a physical hazard that can cause physical damage, environmental hazards are hazardous to the aquatic environment, and the other four present dangers to human health NCBI (2022a). Section 3.7 summarises the results, followed by section 3.8 with two hazards that are applicable to all hydrogen carriers.

3.1. GHS classification and Qualitative Research

It should be noted that the following work is completely qualitative. This is mainly because the GHS only has a limited way of defining the hazards associated to each category. There are a total of nine pictograms, which all can be classified as either warning or danger NCBI (2022a). Additionally, two pictograms, those of 'irritation' and 'environment' are always only classified as 'warning' NCBI (2022a). This thus results in only 16 ways of categorisation of the dangers associated to substances. Within these major categories, there are subcategories, but these do not quantify the hazard, only specify it, e.g. 'flammable solid' OSHA (2013). The GHS also does not give exact values, such as toxicity potential indicator or lethal doses NCBI (2022a). Similarly, for corrosivity, the GHS identifies two hazards under corrosion hazards: H290 (corrosive to metals) and H314 (causes severe skin burns and eye damage), but refrains from examining other forms of material corrosion since they are not classified by the GHS. This means that possible hazard propagation due to material corrosion is also not covered. All materials that are mentioned here as corrosive are accompanied by code H314, thus being corrosive to the skin and eyes. Consequently, we acknowledge that substances may still possess the ability to corrode other materials or exhibit mild corrosivity that falls below the prescribed threshold value. However, this is generally not considered hazardous by the GHS, thereby falling outside the scope of this paper. It should be noted, however, that GHS statements are not static and are prone to modifications with the advent of new information. For example, hazard classifications have not been done for all hydrogen carriers. For some of the hydrogen carriers or substances that are a result of reactions that happen with these carriers, there is no classification at all; it is unknown how dangerous these substances are. On the other hand, some hydrogen carriers such as NEC have been thoroughly assessed using a hazard assessment Niermann et al. (2019); Markiewicz et al. (2015). This adds to the uncertainty of the already relatively blunt form of qualifying hazards using the GHS symbols. So, the assessment of hazards, including the influence of alternative fuels on other materials, is paramount for the integration of alternative fuels in general, including ammonia, methanol and pure hydrogen. All in all, current available knowledge and use of GHS classification results in a very broad division of detail of the hazards of hydrogen carriers. This is why the categorisation here in this paper is done in a qualitative way. Because of the lack of quantification, it should be noted that comparison between two different e.g. hydrogen carriers is extremely difficult, even though they may have the same GHS pictograms, there can still be a lot of difference in the exact qualitative outcome of the comparison.

3.2. Hazard identification of LOHC: dibenzyltoluene

DBT is commonly thought of as a promising LOHC. For safety purposes it has as its main advantage that there is no significant byproduct produced during dehydrogenation Niermann et al. (2019). This means that when DBT is on board, only the hydrogenated and dehydrogenated versions of DBT itself have to be taken into account. DBT is a rather safe substance, as it has low volatility Lee et al. (2021), low flammability Zheng et al. (2021) and is not carcinogenic Lee et al. (2021). Despite it being generally categorized as safe by authors Lee et al. (2021); Niermann et al. (2019); Zheng et al. (2021), DBT forms a health hazard as it can be deadly if it is swallowed and reaches the airways, and because it may damage the unborn child NCBI (2022j). Also, as dibenzyltoluene is a polycyclic aromatic hydrogen carbon, there is evidence that it can cause breast cancer Caterbow and Hausmann (2016). Even though it is biodegradable Arkema (2013), it is a possible environmental hazard Niermann et al. (2019) and is a long-term hazard toxic to aquatic life NCBI (2022). More exactly, there have been studies that show that DBT is very toxic to aquatic life on the long term, but not acutely toxic on the short term ECHA (2022). Of the hydrogenated version of DBT, socalled perhydrodibenzyltoluene, there is little data available Niermann et al. (2019). We could not find a safety sheet for this substance. This is mainly because DBT itself has been used as a heat transfer oil for technical applications already, thus being mature and requiring safety data sheets Markiewicz et al. (2015). Safety measurements are thus still required. Therefore, DBT is a safe substance to use on ships, as long as it does not leak, as it is an environmental hazard to aquatic life.

3.3. Hazard identification of LOHC: n-ethylcarbazole

Contrary to DBT, when NEC is dehydrogenated, small byproducts are produced Niermann et al. (2019). However, these are not discussed as only 2% of NEC degenerates and there are multiple economic and technological reasons to further limit the production of byproducts. NEC is less toxic than DBT or MDO ??. Consequently, NEC falls into the lowest toxicology level possible Markiewicz et al. (2019). Nevertheless, it is classified according to GHS as a strong irritant as well as a long-term hazard toxic for aquatic life and the environment NCBI (2022o); ECHEMI (2013). The hazard assessment of Markiewicz et al. (2019), shows that it is not easily biodegradable (dehydrogenated NEC) to poorly biodegradable (hydrogenated NEC). There is limited information on the hydrogenated version of N-ethylcarbazole, known as either perhydro-n-ethylcarbazole or 9-Ethyldodecahydro-1H-carbazole NCBI (2022t). According to a vendor, it has to be stored in a closed container in a dry and cool place and it is an irritant Amadis Chemical (2022), just like the dehydrogenated version NCBI (2022o). If further hazard assessment confirms this, NEC is mainly hazardous due to its irritant, corrosive and pollutant properties, and leakage should be prevented.

3.4. Hazard identification of borohydrides

NaBH₄ is considered as flammable, corrosive, acute toxic, irritant and health hazard according to the GHS symbols NCBI (2022k). It is categorized as flammable due to the release of hydrogen when in contact with water, while the substance is not very flammable itself. According to the safety data sheet it is combustible but hard to ignite ROTH (2022). NaBH₄ is corrosive to skin, causing severe burns NCBI (2022k). However, it is not necessarily corrosive to metals. KBH₄ has a similar safety data sheet, but is in general less dangerous than NaBH₄. It is corrosive to skin, flammable (when in contact with water) and toxic for people CDH (2008). Just like NaBH₄, it causes severe skin burns. Therefore, both the borohydrides should be stored away from people and the environment.

3.4.1. Spent fuel

The spent fuel of the borohydrides consists of several products Zhou et al. (2013); Laversenne et al. (2008). For NaBH₄, mainly NaBO₂ and NaB(OH)₄ remain, both of which are classified as irritant and health hazard, but only on the warning level NCBI (2022d,h). For KBH₄, mainly KBO₂ and KBO₂·1/3H₂O. KBO₂ has very similar properties to NaBO₂, as it is an irritant and health hazard on the warning level NCBI (2022b). Both KBO₂·1/3H₂O and NaB(OH)₄ split up in water, as they are salts, with the restproducts being sodium and potassium ions and B(OH)₄⁻(aq) (Tetrahydroxyboranuide) Zhou et al. (2013). Tetrahydroxyburanuide, or tetrahydroxoborate, does not have a safetysheet of its own, however it has very similar properties to borax Slootweg (2022), which is a health hazard and is categorized as a danger in the reproductive category NCBI (2022e).

3.4.2. Thermolysis

Next to the hydrolysis of the borohydrides, they can also be thermolysed. This happens at elevated temperatures, such as temperatures occuring in a hydrogen fire. At these elevated temperatures, the borohydrides decompose in the following products Martelli et al. (2010): sodium, boron, borol and sodium hydride. Elemental sodium, the major component, is extremely dangerous, as it is flammable and may ignite spontaneously when coming into contact with water NCBI (20221). Additionally, sodium is corrosive to human skin, causing severe burns and damage. Both pictograms are classed as 'danger' NCBI (20221). Boron, on the other hand, is only toxic if swallowed NCBI (2022n). Other substances, such as sodium hydride (flammable, spontaneous ignition when contact with water) and borol (flammable, toxic, health hazard) are dangerous as well NCBI (2022i); LGC (2022). The decomposition temperature of KBH₄ is 700K and that of NaBH₄ is 693K LaVersenne and Bonnetot (2005). Thermolysis of KBH₄ forms similar products as those of NaBH₄, such as potassium, boron and potassium hydride LaVersenne and Bonnetot (2005). Potassium is flammable and corrosive to skin, and can, just like sodium, ignite when it comes into contact with water NCBI (2022m). Potassium hydride is again very similar to sodium hydride, being flammable, ignites when in contact with water and corrosive to the skin NCBI (2022p).

3.5. Hazard identification of AB

AB is a flammable solid (danger level) and an irritant for skin, eye and respiratory tract NCBI (2022c). Hydrogen release from AB can be done in two ways, thermolysis and hydrolysis Demirci (2020). Hydrolysis is very similar to the hydrolysis of sodium and potassium borohydride and visible in equation 2. The boric acid formed during hydrolysis immediately ionises in water into $B(OH)_4^-$. Thermolysis starts at temperatures of 373K Sanyal et al. (2011). All in all, the following substances can be created when using AB:

- NH₄ (Hydrolysis reaction, relatively stable reaction)
- B(OH)₄ (Hydrolysis reaction, see NaBH₄, relatively stable reaction)
- NH₂BH₂, aminoborane, extremely unstable, oligomerises easily (Thermolysis, 100C)
- HNBH, iminoborane, extremely unstable, oligomerises easily (Thermolysis, 150C)
- Borazine (Thermolysis, result of oligomerization)

3.5.1. Hydrolysis

The main products of hydrolysis are NH₄⁺ and B(OH)₄⁻, the latter of which has been discussed in section 3.4.1 already. For the hydrolysis it is known that AB is relatively stable and needs a catalyst to have dehydrogenation when it comes into contact with water, thus this might be less likely to happen Sanyal et al. (2011). Ammonium (NH₄⁺) is a nitrogenous ion that is the conjugate of ammonia NCBI (2022g). Dependent on the pH level of the solution, the balance of the equation goes to ammonia (high pH) or ammonium (low pH) Salama et al. (2013). As the sea has a general ph of 8.08 to 8.33 Marion et al. (2011), it can be assumed that both ammonium and ammonia are present after the hydrolysis reaction. Ammonia will be discussed in more detail in section 3.6, as it can also be used as an alternative fuel by itself. Ammonium will be discussed here. Ammonium is commonly used in households, as cleaning agent but also for personal body hygiene NCBI (2022g). Ammonium is corrosive to the eyes and causes skin irritation NCBI (2022g). It causes an overabundant growth of aquatic plants, as it is a nutrient for them Salama et al. (2013). However, it can also become toxic when it transforms into ammonia. Ammonium itself is thus not considered to be toxic to aquatic life Salama et al. (2013); NCBI (2022g).

3.5.2. Thermolysis

During thermolysis, dangerous gasses, such as borazine, are released, which is why hydrolysis is the most opted version of hydrogen release from AB Sanyal et al. (2011); Demirci (2020); Stephens et al. (2007). However, as spontaneous thermolysis starts at 373K to 423K, it is relevant for safety purposes Sanyal et al. (2011). AB is not necessarily a stable substance due to this low thermolysis temperature. Thermolysis produces several products. The definition and accompanying names of these products of Stephens et al. (2007) are used here, which may differ from those of NCBI (2022s,r). After the first step at 373K, aminoborane is formed, but there is very limited information on this substance. However, it is mentioned to be highly reactive Stephens et al. (2007). At 423K, aminoborane decomposes into HNBH

(iminoborane) and hydrogen Stephens et al. (2007). Iminoborane (also known as Boraneimine), BNH₂, is formed during an endothermic reaction. Both are mentioned to be similar to ethylene acetylene Stephens et al. (2007). The final result from the thermolysis reactions, iminoborane, is thermodynamically unstable Paetzold (1987). It oligomerizes easily into borazine (H₃B₃N₃H₃) Thompson and Andrews (1995); Stephens et al. (2007); Paetzold (1987). Borazine is in its own a very dangerous substance, being flammable and corrosive to skin NCBI (2023). It reacts very violently with water and may ignite upon contact NCBI (2023). Thus, if the thermolysis steps were to happen, producing borazine, which in its turn can then ignite upon contact with water, triggering new thermolysis reactions and creating a positive feedback loop.

3.6. Hazard identification of ammonia and methanol

Ammonia and methanol are both widely produced and shipped all over the world Hoecke et al. (2021). Depending on the energy release mechanism, releasing energy from ammonia either produces NO_x or pure nitrogen. Ammonia is a flammable gas, although it requires preheating before ignition can occur NCBI (2022f). The storage is difficult because it is gaseous at ambient conditions, corrosive to metals and skin, acutely toxic if inhaled and very toxic to aquatic life NCBI (2022f); McKinlay et al. (2020); Valera-Medina et al. (2018). The first three issues are in the 'danger' category, the environmental hazard (toxicity to aquatic life) is considered to be a warning NCBI (2022f). Even though ammonia is less reactive than conventional fuels, the toxicity is seen as a major issue for its use as a future fuel Dolan et al. (2021); Valera-Medina et al. (2018). Ammonia is usually stored under low temperature or slightly elevated pressure, so that it becomes a liquid. This way of storing it can cause dangerous, toxic clouds, which spread over a large area Valera-Medina et al. (2018). Another issue is that this toxic cloud can come into contact with water, resulting in the formation of a layer of toxic NH₄OH Kass et al. (2021). Thus the toxicity of ammonia is a major issue.

Methanol is a volatile substance and liquid under ambient conditions Kass et al. (2021). It is extremely flammable and can combust under ambient conditions NCBI (2022q). Additionally, it can drop down to the source of its ignition and ignite again NCBI (2022q); Kass et al. (2021), because it is heavier than air. Furthermore, methanol burns invisible, making it hard to detect in bright daylight NCBI (2022q). Furthermore, methanol is acutely toxic and a health hazard NCBI (2022q). It should not be touched as it is toxic in contact with the skin. If swallowed or inhaled, it also causes damage to organs and low exposure over the long term is dangerous NCBI (2022q). For marine life, on the other hand, methanol is not classified by GHS as toxic NCBI (2022q).

3.7. Overview of hazards of the hydrogen carriers and reference fuels based on the GHS system

Table 2 gives an overview of the known GHS symbols of the hydrogen carriers.

Table 2. GHS categories for hydrogen carriers, ammonia, methanol and MDO. Hydrogenated and dehydrogenated versions of the carriers are taken into account. "D" stands for "Danger" which implies a more severe form of that said hazard than a "W". L is the lowest category, implying only a label has to be used, with no additional warning or danger marking OSHA (2013). It should be noted that only one of them can appear, always the most dangerous one is chosen. * is a hazard that occurs when in contact with water, ∧ when the substance has been thermolysed.

Hazard class table	DBT	NEC	NaBH ₄	KBH_4	NH_3BH_3	NH ₃	Methanol	MDO
Flammable			D*	D*	D		D	
Acute Toxic			D	D	D^*	D	D	D
Health Hazard	D		D	D^*	D^*		D	D
Corrosive to skin			D	D	W*/D^	D		
Irritant		W	W	\mathbf{W}^*	W			W
Environmental hazard	W				\mathbf{W}^*	W		L

It should be noted here that even though MDO is categorised as flammable in the fourth category, this is not classified as a hazard in the GHS system Neste (2017). Table 2 gives the danger and warning levels as advised by OSHA (2013). It can be seen from the table that the LOHCs have the least hazards and the borohydrides (and AB) have the most hazards.

The results of table 2 can also be shown graphically. This way it becomes immediately clear which substances have similar properties. Figure 1 shows these. In this figure, all dangers and warnings are taken into account, including those

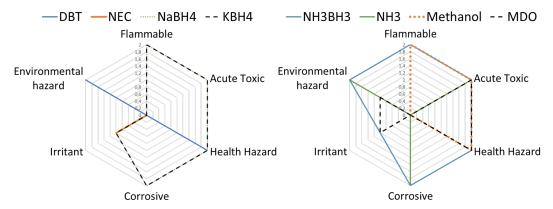


Fig. 1. (a) spiderweb of safety hazards of LOHCs (DBT and NEC) and borohydrides (NaBH₄ and KBH₄); (b) spiderweb of safety hazards of AB (NH₃BH₃), ammonia, methanol and MDO

that only occur when the substance is in contact with water or heated. This means that figure 1 shows the worst case scenario of all substances. It should be noted here again that this is a qualitative figure, as this paper only looks at potential consequences. Figure 1 shows that MDO has a large amount of safety hazards. It can also be seen that methanol follows the same pattern as MDO for acute toxicity and health hazard. AB touches all possible limits in the chart, as environmental hazard and irritant only have the warning level, making it clearly the most dangerous substance. The borohydrides follow the exact same pattern, because the reactions with water are also taken into account. Comparing this to figure 1a, it can be seen that there only the borohydrides are corrosive to skin.

3.8. General hydrogen carrier hazards

Besides the specific hazards discussed above, several general hazards exist due to the presence of hydrogen, of which two will be covered. First, as all considered fuels are able to release hydrogen (including methanol and ammonia through cracking), hydrogen fires present a substantial danger. Second, substances that are released in the air, for example in the case of a hydrogen fire, can extend the affected area far beyond the boundaries of a ship.

3.8.1. Hazard of hydrogen fire and explosion

When hydrogen is released, it can easily ignite, because of its broad flammability range of 4 to 75% Mjaavatten and Bjerketvedt (2005). Historically, the main cause of incidents involving hydrogen are mechanical failures, which can result in several reactions: jet fires, flash fires, explosions and atmospheric dispersion Gerboni and Salvador (2009). Ignition usually results in a jet flame, which is a long flame from the point of ignition that can even occur after an initial explosion Dagdougui et al. (2018); Molkov and Saffers (2013). A flash fire is a fire without an explosion, which is started by an external ignition source Dagdougui et al. (2018); Pasman and Rogers (2010). Such fires are likely to happen when liquid hydrogen is spilled Makarov et al. (2021) and its main property is a flame that travels back to the leak Pasman and Rogers (2010).

A considerable hazard of hydrogen is its explosive properties. These have been studied well, especially under practical circumstances, using liquid or pressurised hydrogen Dagdougui et al. (2018); Mjaavatten and Bjerketvedt (2005); Makarov et al. (2021); Gerboni and Salvador (2009); Pasman and Rogers (2010). Makarov et al. (2021) found a realistic and conservative relation between the size of the fireball and the mass of hydrogen involved:

$$D_{hmsc,c} = 19.5 \times m_{H2}^{1/3},\tag{3}$$

which shows that already small amounts of hydrogen can cause very big fireballs. Due to the very low density of hydrogen, these fireballs are almost never completely circular and the hydrogen can travel rather far before ignition (up to 30 meters from the source)Baraldi et al. (2009); Makarov et al. (2021). The detonation limit of hydrogen is 18.3-59% and explosions mostly occur due to over-pressure in concealed spaces. Possible reason for over-pressures are the expansion of cryogenic hydrogen after vaporizing (850 times increase) and poorly handled compressed hydrogen Ng

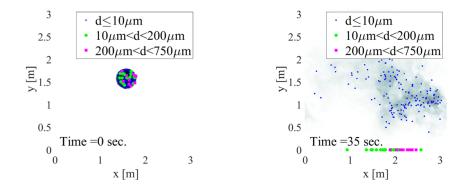


Fig. 2. flow of droplets over time, fluctuation level 0.05m/s RMS for three different droplet sizes, own work with use of DNSLab Vuorinen and Keskinen (2016)

and Lee (2008). Venting is often used as a solution, but according to Zhang and Zhang (2018), the explosion peak over-pressure only decreases with larger vent sizes. Regarding the size of explosion, a study by Yanez et al. (2015) on the fukushima accident investigated the increase in damage 30 meters from the reactor core for larger amounts of Hydrogen. They showed the pressure wave from 10kg of Hydrogen results in minor structural damage, 80kg results in major structural damage and 200kg could result in partial demolition. An example of damage closer to the detonation is given by Mjaavatten and Bjerketvedt (2005), who studied a hydrogen explosion in an ammonia plant. In this case, 10-20kg of hydrogen was discharged and only about 3.5-7kg of exploded. Nevertheless, this still resulted in concrete blocks weighing 1.2 metric tons being moved up to 16 meters Mjaavatten and Bjerketvedt (2005). Despite the power of the explosion, the heat flux is limited. For example, Makarov et al. (2021) shows that for a tank rupture test (35.7MPa, 1.64kg of hydrogen), the first-degree burn exposure (with the marker 'pain'), is only 5 meters, with an exposure time of 2.8s. Despite the fact that hydrogen has an adiabatic flame temperature of 2403 K, this exposure is not enough to cause second (or even third) degree burns Makarov et al. (2021). Consequently, even though hydrogen explosions have high power, their thermal doses are low, meaning the explosions are the most dangerous on the ship.

3.8.2. Aerosol hazard identification

For a substance to become dangerous outside the vessel boundaries, it would have to be either propelled away by an explosion, or be in the form of aerosols or other small particles. These are able to become "airborne", or spreading through the air by following air flows Vuorinen et al. (2020). The exact size, density and humidity of the droplet are important parameters defining the spread Vuorinen et al. (2020). For example, Vuorinen et al. (2020) showed that droplets with diameters smaller than 10 micrometers could be more dangerous than larger ones, as these stay in the air for longer periods of time, while droplets with diameters of 10 and 20 micrometers fell down after about 350 seconds. Besides this, small droplets can also spread rapidly, covering several meters in a matter of seconds. This principle is visualized in Figure 2, where different sized particles where released from the same location and simulated over 35 seconds. This confirms that substances which form particles smaller than approximately 10 micrometers, have a danger of becoming airborne, which could result in travel over large distances. This airborne hazard is relevant for cryogenic fuels, which create vapour clouds after spillage, and ammonia, which creates toxic ammonia clouds when a substantial amount comes into contact with water Hoecke et al. (2021). Consequently, it is evident that not only local effects, within the boundary of the ship, should be taken into account for these fuels.

4. Current safety approach in the maritime industry

This chapter investigates the current maritime regulations and guidelines to understand the influence of the chemical properties on the design of and the application on ships. The main philosophies and regulating structures are discussed to provide a better understanding on the origin and approach of safety regulations. The IMO (a UN specialised agency) is the main international organisation with regards to the regulation of international shipping and

navigation for safety, for vessel-source pollution, and for maritime security purposes. In this paper, the IMO conventions and guidelines are used to determine how safety is currently defined onboard ships. We have categorised safety in the following three safety aspects: First of all, the safety of life on board, such as safety of the crew and passengers. Secondly, there is the safety of the ship itself, the structural integrity of the ship. The third and final point is the safety of the ecosystem surrounding the ship. The surroundings of the ship are here defined as the area which a fuel (spill) can influence. Section 4.1 discusses the regulations regarding these safety aspects. Another categorisation can be made based on the regulation philosophy: prescriptive standards versus goal-based standards, the latter described in section 4.2.

4.1. IMO safety regulations

The three before-mentioned safety aspects, of life on board, of the ship itself and of the ecosystem surrounding the ship, are covered in a range of conventions and regulations. Historically, these rules are based on incidents and written from a prescriptive perspective. For example, SOLAS was adopted in 1914, motivated by the Titanic disaster in 1912 Li and Wonham (2001). The first aspect, safety of life of crew members and passengers, is an inherent goal of convention SOLAS, which covers minimum prescriptive standards for construction, equipment and operations of ships IMO (2019d). In SOLAS, safety is defined as "protection from danger, risk or injury, in the context of non-intentional events, such as accidents or events cause by human error"UNTERM (n.d.). Furthermore, the MLC determines "the minimum working and living standards for all seafarers on those ships" ILO (2022). The MLC, the authority on occupational safety, has defined a hazard as the inherent potential to cause injury, harm or damage to a seafarer's health. This includes many sources, for example intrinsic (chemical) properties, situations, potential energy, the environment or human influence. Passenger safety, on the other hand, is mainly focused on communicating the relevant SOLAS requirements effectively to passengers MSC (2022b). For example, on passenger ships (ships designed to carry over 12 passengers), the regulatory safety aspects most relevant to crew are the general fire fighting system and the possible escape routes in case of a casualty IMO (2019e). Therefore, passenger safety does not seem to be directly influenced by chemical properties of potential fuels within a regulatory perspective.

The second safety aspect, ship safety and structural integrity, is part of the IGF Code. The goal of this code is "to provide criteria for the arrangement and installation of machinery for propulsion and auxiliary purposes, using natural gas as fuel, which will have an equivalent level of integrity in terms of safety, reliability and dependability as that which can be achieved with a new and comparable conventional oil fuelled main and auxiliary machinery" IMO (2019b). The current IGF code is primarily prescriptive, even though a goal-based approach is followed. It has been amended using interim guidelines for alcohol fuels IMO (2020), while ammonia and hydrogen are still in the progress of being added IMO (2021). Therefore, it is not yet applicable to all alternative fuels. Most importantly, it is only applicable to more prevalent alternative fuels, but not to the hydrogen carriers.

The main convention on environmental safety is MARPOL IMO (2019c). It applies to two different situations: during daily operation and in case of pollution by incidental causes. The Annexes of MARPOL mainly focus on water pollution, such as pollution by oil, noxious liquid substances, harmful substances carried by sea, sewage and garbage. Annex VI, however, aims to prevent air pollution, limiting GHG, SO_x , NO_x and PM emissions.

As mentioned in section 3.8.2, aerosols with a small diameter can spread over significant areas depending on the wind speeds. This is only a risk for fuels that are gaseous at ambient conditions and have lower or similar densities compared to air Kass et al. (2021). Therefore, ammonia is the only fuel discussed in this study for which this risk applies. IMO considers the toxicity one of the key safety aspects in using ammonia, posing dangers for both life on board and nearby personnel IBIA (2022).

4.2. Goal-based standards (GBS)

MSC introduced a goal-based philosophy into the SOLAS Convention in 2002 IMO (2019a). The goal-based design approach aims to provide greater freedom in developing technical solutions and accommodating different standards. Goal-based regulation does not specify the means of achieving compliance but sets goals that allow alternative ways of achieving compliance in contrary to conventional 'prescriptive' standards Hoppe (2005). A five-tier system was introduced to develop the GBS of which the first three (goals, functional requirements and verification of compliance

criteria) are performed by IMO. Classification societies and industry are responsible for the fourth and fifth tier, respectively. This creates a responsibility distribution amongst all parties involved in safe and future-proof shipping.

The main goal of tier I is applicable to all new ships and as follows: "ships are to be designed and constructed for a specified design life to be safe and environmentally friendly..." IMO (2005). Within Tier 1 of the GBS, the following objective relate directly to safety IMO (2005):

- 1. Safe and environmentally friendly means that the ship shall have adequate strength, integrity and stability to minimize the risk of loss of the ship or pollution to the marine environment due to structural failure, including collapse, resulting in flooding or loss of watertight integrity.
- 2. Environmentally friendly also includes the ship being constructed of materials for environmentally acceptable dismantling and recycling.
- Safety also includes the ship's structure being arranged to provide for safe access, escape, inspection and proper maintenance.

4.3. Implications of IMO safety regulations on hydrogen carriers

The IMO has recognised two main codes that deal with safety of gas and low flash-point substance as cargo (IGC) and fuels (IGF). However, as shown for LNG by Ha et al. (2022), codes like these often take many years to be adopted, while safety rules lack clear technical justification or limit application. Furthermore, as these codes focus on the application to specific substances, some hydrogen carriers are not covered. Therefore, the MSC, the IMO committee that creates legislation in the field of maritime safety and security IMO (2022), has approved 'Interim Guidelines for the safety of ships using fuel cell power installations'. This guideline states that safety, reliability and dependability of alternative fuels should be in line with general conventions MSC (2022a).

Classification societies play a crucial role in the maritime industry by converting codes such as the IGC and the IGF into prescriptive rules, as well as overseeing compliance. Notably, some classification societies have recently published rules designed to provide guidance for alternative fuels like liquefied natural gas (LNG), ammonia, and methanol BV (2022); LR (2022). However, it should be emphasized that these regulations are not yet universally applicable to all hydrogen carriers.

Upon a thorough analysis of the current International Maritime Organization (IMO) regulations and conventions, it is evident that numerous safety aspects have been addressed based on lessons learned by past incidents. Serious steps have been made towards GBS, slowly moving away from prescriptive standards. However, the definition of safety for life on board, structural integrity and ecology remains somewhat elusive. The regulations are either not applicable on hydrogen carriers (prescriptive) or very broad (GBS). As such, the context in which alternative fuels such as hydrogen carriers are to be integrated into remains not strictly defined.

5. Influence of hazards accompanied by alternative fuels on the approach to safety on ships

In this section the connection between hazards and on board applications will be made, categorised in line with the previously introduced IMO safety aspects (ecological, public health, crew and ship). Potential mitigation strategies are not taken into account, as these can be major design choices. Public health is not included in this section, as its only applicable to one fuel, ammonia. In this section the identified safety aspects as described in section 3 are categorised in the context of application onboard ships. Section 5.1 goes over the application of safety hazards that specifically influence the life onboard ships. Section 5.2 looks at the influence of safety hazards on the structural integrity of ships and section 5.3 regards the influence of the substances on the (aquatic) environment.

5.1. Possible influence of alternative fuels on life on board

As mentioned in section 4.1, there are differences between the safety aspects of life of crew and passengers. For passengers, there are additional requirements regarding communication. The safety of all life on board is related to hazards, as these can cause injury or damage to health. Current fuels like MDO are already dangerous substances. Figure 3 shows a comparison of the hazards when compared to MDO.

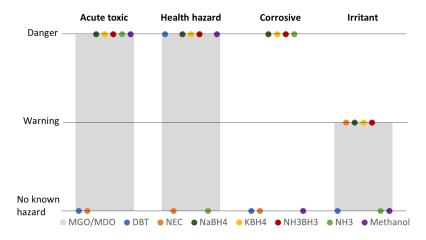


Fig. 3. Danger and warning levels of alternative fuels relevant for the health of crew and passengers, compared to those of MDO

All substances that are labeled corrosive are corrosive to the human skin, as can be seen in section 3. As visualized in figure 3, some fuels have similar hazards, such as DBT, NaBH₄, KBH₄ and the products of hydrolysis of NH₃BH₃: boric acid and borax. The latter is also a rest product of hydrolysis of NaBH₄ and KBH₄. These substances are all capable of possible damage to the fertility or the unborn child. However, it is not clearly defined what this GHS statement means. This is problematic, as impact on reproductivity and pregnancies can be impacted even after exposure and the impact of chemicals on women is less known Brosché (2020). For example, the ILO protects women that are pregnant or nursing by requiring measurements to ensure the workplace is safe Brosché (2020). This would most likely mean additional measurements for DBT, NaBH₄, KBH₄ and AB.

It can be seen that there are three substances on a similar safety level to the health of the crew compared to MDO. These are DBT, NEC and Methanol, which will be discussed here first. Ammonia follows and after that the borohydrides will be discussed as they have similar properties. Lastly AB is discussed.

5.1.1. Methanol and LOHCs DBT and NEC

Methanol has a similar acute toxicity and level of general health hazard compared to MDO. Even the exact health hazards are very similar, namely both should not be swallowed or inhaled and cause skin irritation. Additionally, both cause damage to the organs. The main difference here is that MDO is also suspected of causing cancer, so methanol is less hazardous to life.

DBT and NEC are both less hazardous to life than MDO, since NEC only is a strong irritant. The main difference between the irritant properties of NEC and MDO is that NEC also causes eye irritation. NEC causes skin irritation and may cause respiratory irritation, but does not seem to be harmful if swallowed NCBI (2022o,t). As these irritation levels are only on warning level, NEC can be categorized as more safe to the crew of the ship than MDO. DBT is slightly more hazardous to the crew than NEC, as it poses a health hazard on danger level. This is because DBT may be fatal if swallowed, which is the same warning as MDO (H304). Additionally, as DBT can endanger the unborn child NCBI (2022j), while MDO does not have this warning. However, DBT is not considered acutely toxic or an irritant, making it in general more safe to the crew, especially if they are all male. This would mean that the above-mentioned three fuels are very likely to comply with the regulations of the MLC, as the hazards are less than those of MDO.

5.1.2. Borohydrides

A substance that scores a "danger" hazard on all levels is NaBH₄ NCBI (2022k). This is because it is extremely corrosive to the skin but also acutely toxic when swallowed. Additionally, it may damage fertility or the unborn child, which thus causes a health hazard. This substance should thus not come into contact with the crew of the ship at all. Unlike the other substances mentioned previously, NaBH₄ is a powder and thus less likely to move around through the air on the ground. This, combined with the fact that it is only dangerous when touched or swallowed, results in that in the event of a spill, NaBH₄ is less likely to pose a danger to the crew than ammonia (which can spread freely,

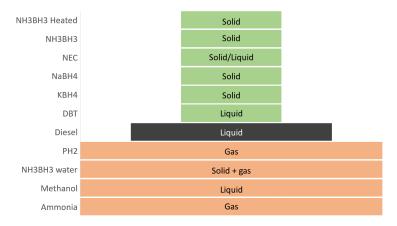


Fig. 4. Qualitative comparison of hazards accompanied by future fuels and MDO relevant for the safety of crew and passengers. Here, only hazards are taken into account, no probabilities or resulting risks. Because of the different behaviour of substances due to their state, the state is taken into account

being a gas at ambient conditions). Thus, a NaBH₄ spill will be dangerous for the crew locally, but most likely less dangerous for passengers on board. KBH₄ has the same properties for acute toxicity and corrosiveness to skin, but it only becomes a health hazard and an irritant when it comes into contact with water. This is due to the formation of potassium metaborate and borax, which are a health hazard to the unborn child NCBI (2022e,b). Additionally, potassium metaborate is an irritant, but only on the warning level, as it causes eye irritation NCBI (2022b). Thus, KBH₄ is in the end less hazardous than NaBH₄.

5.1.3. AB

AB only has a warning for being an irritant, so it should not be swallowed, touched or inhaled NCBI (2022c). In itself, AB can thus be considered as less hazardous than MDO, as MDO is classified as warning in the hazard class irritant and also being dangerous in acute toxic and health hazard class. However, AB does become extremely dangerous when in contact with water, as it produces ammonia Stephens et al. (2007). However, this reaction is considered to be relatively stable and requires catalysts Sanyal et al. (2011). But when this happens, AB forms ammonia as well as borax, which have been mentioned previously. Another danger is that AB can decompose under elevated temperatures (up to 423K). This results in the compound borazine. Borazine is corrosive to skin on a danger level NCBI (2023). To sum this up, AB itself is less hazardous than MDO. However, when heated, it becomes corrosive to skin (which MDO is not) and when in contact with water it becomes an irritant, health hazard and acutely toxic due to the formation of ammonia and borax.

5.1.4. Ammonia

Ammonia is widely known that to be acutely toxic at inhalationValera-Medina et al. (2018); Dolan et al. (2021); NCBI (2022f). Besides this, it is only classified as corrosive to the human skin NCBI (2022f). Because of the few, but dangerous hazards, ammonia is hard to compare to MDO. Both have different hazards influencing human health and both may lead to death if entering the airways Neste (2017); NCBI (2022f). MDO has additional hazards, such as health hazards, which ammonia does not have. This does not, however, make ammonia more safe than MDO. The hazards are expressed differently, as the risks are different. Additionally, ammonia is usually stored under slightly lower temperature than ambient conditions (240K), or 10 bar atmospheric Kass et al. (2021); McKinlay et al. (2020). Because of this low temperature, ammonia can cause frostbite US EPA (2001). All of this combined it is expected that the MLC will require certain measures to mitigate the risk that ammonia poses to the crew on board, as having ammonia on board is dangerous for the crew and passengers.

The above-mentioned hazards related to life on board are summarized in figure 4. Because of the large differences between AB and its reaction products, this is split up in three types. It should again be noted that this is a qualitative assessment and the numbers are arbitrary, it should only give a comparison compared to each other and to MDO.

5.2. Possible influence of alternative fuels on ship structural integrity

The functional safety and safety aspects regarding structural integrity of the ship are influenced by two GHS aspects of the hydrogen carriers studied: flammability and hydrogen explosions. Within GHS NCBI (2022a), flammability is (almost) always considered a hazard of danger level instead of a warning level. Two fuels are flammable without additional requirements: AB and methanol. Methanol burns with an invisible flame, resulting in additional the requirement of additional detection equipment. Therefore, only AB forms a direct threat to ship integrity based on it's flammability properties. Since conventional fuels share the same flammability properties, fire on board is a threat well-considered and included in IMO Conventions. Additionally, NaBH₄ and KBH₄ also have flammable properties when in contact with water due to the release of hydrogen. The quantity of hydrogen released without a catalyst is limited, but still to be considered onboard ships. Finally, influence of hydrogen carriers in general on materials still have to be researched.

It is trivial that hydrogen is present at one stage in the process since it must be extracted from hydrogen carriers. Therefore, hazards related to hydrogen are applicable to all hydrogen carriers considered. One of these hazards has been mentioned in detail in section 3.8.1. Other hazards, such as permeation and the influence of hydrogen on other materials, are recommended for further research.

5.3. Possible influence of alternative fuels on the environment

Environmental hazards are always considered as a warning level threat instead of a danger level threat. It is also possible for environmental hazards to only have a pictogram, without a signal word NCBI (2022a). The four fuels that, according to literature, pose a threat to the environment are DBT, AB, NH3 and MDO, with AB only after contact with water. DBT forms a hazard in the long term only, as it is extremely toxic to aquatic life in the long term. It is not persistent, with a high biodegradability. NEC on the other hand, is not biodegradable, but is also thought to be not acutely toxic. The exact consequence of this persistence is still to be studied, but there is a common understanding that it causes an environmental hazard. Especially when compared to MDO, this poses different hazards, as MDO is biodegradable Markiewicz et al. (2019). AB is only toxic to aquatic life if it hydrolyzes, as then ammonia is released. Hydrolysis cannot be excluded here as it is likely to happen over time, despite AB being relatively stable in water. Ammonia is not only toxic to humans, but also to aquatic life. Moreover, contrary to conventional fuels, it cannot be flared to remove it from a marine environment. Similarly, AB cannot be flared because it is highly soluble in water and thus will not ignite despite its high flammability.. Thus, it is hard to compare the effect on the aquatic environment due to the different types of effects of the alternative fuels. The MARPOL IMO (2019c) has appendices on oil spillage, which forms the main threat for environment by MDO. The spillage of ammonia, DBT and NEC is not mentioned in MARPOL as a risk to environment HNS-MS (2017). This shows that MARPOL has the potential to improve in the area concerning alternative fuels.

6. Conclusion

The discussed hydrogen carriers cannot be called safe by definition based on their GHS classifications as defined in chapter 3. Moreover, the safety of hydrogen carriers is not fully integrated in the IMO safety framework. The integration of the hydrogen carrier chemical safety with the maritime safety approach is limited due to the following characteristics. First, the maritime safety definition often lacks technical justification and the chemical safety categorisation is non-explicit. Therefore, matching these definitions induces an even greater level of uncertainty causing a fully subjective ranking of hydrogen carriers on their maritime safety level. The GHS classifications are quantitative, with only three classes: nothing, warning or danger. Even though these classifications are based on underlying criteria, these criteria are still divided in four hazard levels. The IMO classification of safety is found to be even more ambiguous, with either qualitative and abstract goal-based standards or prescriptive standards solely based on common practice with fossil fuels. This combination makes it challenging to assess hydrogen carriers on their safety level within a maritime context. It is noteworthy that MDO is also categorised as danger for multiple GHS labels. An attempt to connect the GHS labels to the three previously mentioned maritime safety aspects is shown in figure 5. The three aspects are respectively safety of life on board, safety of ship structural integrity and safety of ecology. The "Warning" and "Danger" values are in line with Table 2.

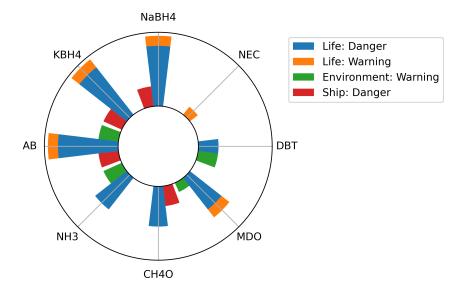


Fig. 5. An overview of the alternative fuels and their hazards based on the three major focal points: life of on board (life), structural integrity of the ship (ship) and the aquatic environmental impact (environment), including the dangers and warnings stacked together. The bar height is based on the number of hazards per category, with D having more weight than W

Overall, it cannot be said that there is one hydrogen carrier that is the safest. The only real conclusion that can be made is whether substances have or have no influence on the certain safety aspects, but even this conclusion can change with design and mitigation.

6.1. Discussion and further research

In order to draw strong conclusions on which hydrogen carriers are safer than others, future research should focus on ways of comparing qualitative safety values as well on mitigative or preventative measures. There are several frameworks of comparing qualitative and quantitative values to guide designers in making decisions when values may conflict or are hard to measure, as shown by Kozlovski (2022). Some of these conflicts may also disappear when safety is incorporated in the beginning. An example of designing for safety can be found in the framework of safe-by-design Gelder et al. (2021). Comparing these strategies can result in a prioritisation of different values within a maritime context. This way, a considered, defensible deliberation can be made for different design aspects as safety, mass, volume and cost.

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