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Edson Pinheiro de Lima¹, Eduardo Biscotto Neto¹, Emilly Pupo Marconcin¹ and Sergio E. Gouvea da Costa¹

¹ Universidade Tecnológica Federal do Paraná, Av. Sete de Setembro, 3165 - Rebouças, Curitiba - PR, 80230-901, Brazil

Abstract. This paper deals with how the "free" energy market works in Brazil and around the world in relation to the means of energy production used, seeking to show how the environment that defines the energy market adjusts to the evolution of energy generation technology and vice versa. The aim is to synthesize an understanding of the current energy commercialization scenario and present the main technological aspects of each means of energy generation, in order to develop tools or paths to improve the performance of systems and machines belonging to the electrical area, thus making a scientific contribution to the Generation, Transmission and Distribution of Electric Energy - GTD market. It is a fact that global energy demand has increased, and due to the high emission of gases that contribute to global warming in the energy generation process, it is necessary for renewable energy generation to increase to the detriment of the reduction in thermoelectric power plants. In this sense, there is a need to understand the regulatory requirements of the market for the distribution of renewable energy, its challenges and opportunities and the influence of consumers on this distribution. In this way, 10 base articles were chosen through a systematic literature review process, as well as visiting the regulatory framework in different countries (developed and developing). The aim was to synthesize the studied themes and topics, focusing on the differences between the regulatory requirements for wind and solar distribution, as well as onshore and offshore wind. It was possible to notice that developed countries have a very solid energy transmission and distribution infrastructure, initially focusing on the quality of supply, and later on energy policies aimed at promoting the use of renewable sources. Thus, even if the energy matrix is largely renewable, it is necessary to diversify it, as in the United States, and invest in delivering quality to consumers, and then, subsequently, implement policies to promote renewables.

Keywords: Renewable Energy; Sustainable Development; Energy Market; Offshore Wind Farm; Solar Energy; GTD (Generation, Transmission and Distribution of Electric Energy).

1 Introduction

The transition to renewable energy has become a pressing global concern due to the finite nature of nonrenewable energy sources and the environmental damage caused by their combustion. The growing demand for energy, coupled with the adverse effects of heavy reliance on fossil fuels, has led to a heightened focus on renewable energy. This form of energy, derived from replenishable natural resources such as sunlight, wind, water, thermal energy, and organic materials, offers a sustainable alternative to traditional nonrenewable sources.

In this sense, some of the energy policies that stand out in developed countries, such as Germany, the United States and Japan, were highlighted in order to subsequently compare them with Brazil and thus enable a critical analysis regarding the current scenario of the Brazilian energy sector.

2 Analytical Framework

2.1 Developed Countries

Germany

The German energy sector has undergone significant transformation in recent years, characterized by a shift towards renewable energy sources and away from traditional fossil fuels. This transition, known as the "Energiewende", aims to increase the share of renewable energy in electricity GTD, reduce greenhouse gas emissions, and phase out nuclear power.¹

In Germany, Feed-in Tariffs (FiTs) are one of the main instruments of energy policy aimed at encouraging the production of renewable energy, such as solar, wind, biomass, and hydroelectric power. The FiTs guarantee that producers of renewable energy receive a fixed price for each kWh of electricity generated and fed into the grid; The producers can enter long-term contracts with energy distributors or the government, ensuring a stable revenue stream for a specified period.¹

It's important to note that the feed-in tariff rates vary depending on the renewable energy source and the scale of the project. Generally, rates are higher for smaller projects and for more expensive or mature technologies. Besides that, the costs associated with feed-in tariffs are passed on to all electricity consumers through charges on the energy bill.¹

Because of these policies to encourage renewable energy, its increase raises concerns related to grid overload, especially when there is a large amount of renewable energy generation, such as solar and wind.¹

In response to this challenge, Germany utilizes various energy storage methods, including setting up stationary batteries; implementing large-scale storage systems with lithium-ion batteries and compressed air, usually installed in renewable energy plants or substations to offer grid-level storage.³

Another approach is pumped hydro storage, which involves using surplus energy to move water from a lower reservoir to a higher one during low-demand periods.

2

Additionally, excess heat from high-production periods can be stored thermally in materials like molten salts for later electricity generation when required.³

United States

In the United States, the energy situation is characterized by a diverse mix of energy sources, including coal, natural gas, nuclear, hydroelectric, wind, solar, and other renewable energies. The country is one of the largest energy producers in the world and has a robust infrastructure for electricity generation, transmission, and distribution.¹

The energy sector in the United States has undergone significant changes in recent years, with an increase in natural gas production due to the development of shale gas extraction techniques, such as hydraulic fracturing (fracking). This has led to a decrease in the share of coal in the energy mix and a reduction in greenhouse gas emissions.⁴

Though still predominantly relying on thermal power plants for energy generation, the United States has efficient energy policies related to incentivizing the use of renewable energy sources, such as tax credits, Renewable Portfolio Standards (RPS), investments in Research and Development (R&D), and Electric Vehicle Incentives.⁹

Included among the tax credits for renewable energy, it is worth highlighting the Production Tax Credit (PTC), which is related to a tax credit offered for each kWh of renewable electricity produced during a specific period, and the Production Tax Credit for Renewable Fuels (PTC), which provides a tax credit for each gallon of biofuel produced.⁹

Japan

In Japan, the GTD of electrical energy are dominated by utility companies, known as "utilities." The country's energy mix is diverse, with a significant dependence on imported energy, especially after the Fukushima nuclear disaster in 2011, which led to the temporary shutdown of several nuclear plants in the country. Japan has been seeking to increase its renewable energy capacity, especially solar and wind, and is also investing in energy storage technologies and smart grids to improve the efficiency and reliability of the electrical system.¹

This country has several initiatives in its energy policy, including strict regulations and oversight related to energy efficiency, as well as financial subsidies. Like in Germany, Japan utilizes Feed-in Tariffs - FiTs, which ensure a fixed price per kWh of electricity generated from renewable sources. These tariffs are provided for a specified period and vary depending on the type of technology and the scale of the project.⁵

Furthermore, the Japanese government facilitates access to financing and credits for clean energy projects, offering special credit lines with favorable interest rates for companies and individuals wishing to invest in renewable technologies. ⁵

2.2 Brazil

The Brazilian Energy Sector

The Brazilian energy sector is diversified, with a predominately renewable energy matrix, prominently featuring sources such as hydroelectric, biomass, and wind power.¹ The country also relies on thermal power plants, primarily natural gas-based, to supplement energy supply, especially during dry periods.¹

Electricity production is primarily overseen by state-owned entities such as Eletrobras, yet Brazil's electrical industry has experienced a privatization shift, now featuring involvement from private enterprises in GTD.⁶

Despite advancements in diversifying the energy matrix and expanding generation capacity, the sector faces challenges related to infrastructure, the need for modernizing the power grid, and the pursuit of cleaner, more sustainable energy sources.⁷

Brazil has implemented policies to promote renewable energy production, such as energy auctions and tax benefits. Nonetheless, obstacles like environmental permitting, financing, and transmission infrastructure remain hurdles for the comprehensive advancement of the energy industry in the nation.⁸

The Structure

The structure of Brazil's electricity sector is quite intricate, involving numerous entities and organizations. Here's an outline of how the system operates:

Ministério de Minas e Energia (MME): This government department is tasked with crafting energy policies and overseeing the functioning of the country's electricity sector.¹⁰

Agência Nacional de Energia Elétrica (ANEEL): It is the regulatory agency responsible for regulating and overseeing the generation, transmission, distribution, and commercialization of electric energy in Brazil. ANEEL is responsible for establishing rules, norms, and tariffs for the sector.¹⁰

Operador Nacional do Sistema (ONS): ONS is in charge of coordinating the generation and transmission of electricity within Brazil's interconnected grid. It continuously monitors supply and demand to ensure the system's stability and reability.¹⁰

Câmara de Comercialização de Energia Elétrica (CCEE): It is responsible for the operation of the electricity market in Brazil, carrying out the accounting and financial settlement of transactions between generators, distributors, and free consumers.¹⁰

Generating Companies: These are companies responsible for generating electric energy from various sources, such as hydroelectric, thermal, wind, solar, among others. They can be public or private companies.¹⁰

Transmission Companies: These companies build, operate, and maintain the high-voltage transmission lines that transport electricity from generating plants to distribution centers.¹⁰

Distribution Companies: Distribution companies deliver electricity directly to consumers within their designated service areas. Some are owned by the state, while others are operated by municipalities.¹⁰

Consumers: This category includes residential, commercial, industrial, and agricultural users of electricity. Additionally, there are "free consumers" who have the freedom to choose their electricity suppliers and negotiate contracts independently.¹⁰

This is a basic outline of the institutional model of the Brazilian electricity sector, which aims to ensure the safe, efficient, and sustainable supply of electric energy throughout the country.

The Free Energy Market

The free energy market in Brazil is a competitive electricity trading environment in which participants can freely negotiate commercial conditions, including the supplier, price, type, and quantity of contracted energy, supply period, and payment methods.¹⁰

Until recently, only consumers with a load greater than 500 kW could buy electricity from any supplier, normally electricity bills greater than R\$ 150, that is, industries and larger enterprises such as shopping centers, malls, and hospitals. However, starting from January 1, 2024, the opening of the free energy market for high voltage consumers with a load of less than 500 kW was approved, and around 166,000 high- and medium-voltage consumer units will be allowed to migrate to the free energy market.¹⁰

According to the Brazilian Association of Energy Traders (Abraceel), the free market's share of the total Brazilian energy distribution market is expected to increase from 37% to 50%, and the opening of the market to all consumers should begin in January 2026, with expectations of providing savings of 18% on the electricity bill, in addition to releasing more than R\$ 20 billion for the purchase of goods and services.¹¹

In the free energy market, consumers buy energy directly from generators or traders through bilateral contracts with freely negotiated conditions. There is the possibility of contracting conventional or incentivized energy. The incentivized energy is used by the government as a stimulus for the expansion of generators from renewable sources such as biogas, Small Hydroelectric Plants, solar energy, wind energy, and geothermal energy, among others. The purchaser of these types of energy receives discounts on the tariff for using the distribution system. Conventional energy comes from other types of generators, such as thermal gas plants or large hydroelectric plants, and those who consume do not receive a discount on the tariff for using the distribution system.¹⁰

The Brazilian energy market is divided into the Regulated Contracting Environment (ACR), which are captive consumers, and the Free Contracting Environment (ACL), formed by free consumers. Captive consumers are those who purchase energy from distribution concessionaires in their regions. The consumer unit pays an energy bill per month, which includes the distribution service and energy generation, with tariffs regulated by the government. Free consumers, on the other hand, buy energy directly from generators or traders, through bilateral contracts with freely negotiated conditions.¹⁰

The main advantage of the free energy market is the economy. Compared to the captive market, a purchase of energy on the free market can generate up to 30% savings on the electricity bill. Other benefits are exemption from the charging of tariff flags, common in concessionaires' bills, and predictability, since a contract of up to five years makes it possible to know the monthly amount in advance.¹⁰

3 Results

Brazil holds considerable potential for renewable energy, particularly in hydropower, solar, and wind resources. Efforts to boost the utilization of these energy sources in the country include financial incentives, subsidies, and established bioenergy programs driven by ethanol production from sugarcane. Nevertheless, the heavy reliance on hydropower leaves the system susceptible to drought periods. Moreover, substantial investments in infrastructure are required to expand the capacity for renewable energy.

Germany stands as a global frontrunner in energy transition, placing significant emphasis on renewable energy sources. Its feed-in tariffs (FiTs) policies have effectively promoted decentralized energy production. However, the transition incurs high costs, which are reflected in consumers' energy bills. Despite efforts to reduce emissions, there persists a continued dependency on coal for energy generation. Additionally, integrating intermittent renewable energy sources into the grid presents challenges.²

In the United States, the diversity of energy sources, including natural gas, nuclear, wind, and solar, is notable. Additionally, there is a strong investment in technological innovation and research and development, with a growing participation of renewable energy in the energy matrix, especially solar and wind. However, the country's energy policy is fragmented due to the decentralization of regulatory power among the states. Another aspect to highlight is the country's ongoing dependence on fossil fuels and the influence of the fossil fuel industry in the political process.

In Japan, there is considerable investment in renewable energy technologies, especially after the Fukushima disaster. However, there are significant challenges in diversifying the energy matrix due to the country's historical dependence on nuclear energy and fossil fuel imports. The development of renewable energy is significantly bureaucratic.

| comparative table of the electricity sector in countries | | | | |
|--|------------------------------|---------------------------------|------------------------------|---------------------------------|
| | Germany | Brazil | Japan | United States |
| Main genera- tion sources | Thermal, nu- clear and | Hydroelectric, thermal, wind | Thermal, solar and nuclear. | Thermal, nu- clear and coal. |
| | wind. | and solar. | | |
| Investments | Directed to- wards devel- | Directed to- wards devel- | Directed to- wards devel- | Directed to- wards devel- |
| | oping the po- | oping the po- | oping the po- | oping the po- |
| | tential of re- | tential of re- | tential of re- | |
| | newable | newable | newable | newable |
| | sources, fo- | sources and | sources and | sources and |
| | cusing on | infrastructure | infrastructure | infrastructure |
| | technological | of the electri- | of the electri- | of the electri- |
| | advancement | cal system, | cal system, | cal system. |
| | for infrastruc- | based on mod- | through mod- | |
| | ture and Sys- | | ernizations or | |
| | tem effi- | expansions, | expansions. | |
| | ciency. | whether in | | |
| | | transmission | | |
| | | or distribu- | | |
| | | tion. | | |
| Main prob- | With a | The resulting | With limited | There is still a |
| lems currently | "small" terri- | expansion in | energy re- | very large de- |
| | tory, chal- | power of in- | sources, it | pendence on |
| | lenges are | termittent | | fossil fuels, |

Comparative table of the electricity sector in countries

| encountered | sources, | depends heav- | due to the |
|------------------|-----------------|----------------|-----------------|
| in implement- | mostly con- | ily on oil im- | rapid growth |
| ing onshore | centrated in a | ports. | in electricity |
| solar and wind | specific re- | | consumption |
| farms in the | gion of the | | in the country, |
| country. Con- | System, has | | not accompa- |
| sequently, | brought to | | nied by the ex- |
| sources of | light a trans- | | pansion of in- |
| electrical en- | mission infra- | | stalled power |
| ergy produc- | structure | | from renewa- |
| tion based on | problem. Fur- | | ble sources. |
| fossil fuels are | thermore, | | |
| widely used. | there are still | | |
| Furthermore, | no decisions | | |
| to increase the | taken to deal | | |
| efficiency of | with the inter- | | |
| the System, | mittent char- | | |
| there are en- | acteristic of | | |
| ergy storage | these sources | | |
| stations, | to increase the | | |
| which cur- | efficiency of | | |
| rently present | the system and | | |
| an expensive | resolve regu- | | |
| technology | latory issues. | | |
| with sustaina- | - | | |
| bility prob- | | | |
| lems. | | | |
| | | | |

For a more comprehensive analysis of GTD in Brazil, interviews were conducted with several researchers, professors, and professionals in areas related to energy generation and commercialization, in which important aspects related to the presented topics were discussed. With the complement of the interviewees' perspectives, it was possible to visualize that the future of Brazil's electric sector infrastructure will be based on the control and dissemination of renewable energies within the energy matrix as regulatory details develop and fiscal incentives adapt so that technologies become self-sustaining. In parallel, there is the commercial scenario, in which Brazil should follow the development example of first-world countries, such as those mentioned, so that consumers are increasingly free to choose their energy provider and purchasing method, making the market more competitive and, consequently, more qualified in offering services.

However, some problems remain, such as the country's socioeconomic and socioenvironmental issues. According to the interviewees, there are still difficulties in raising awareness among the population about the free energy market, its benefits, and its operating rules. This occurs due to the country's economic and educational situation, preventing the topic from reaching a large portion of the population. Another problem related to economic inequality is the imbalance that could arise from self-generation or migration to the free energy market by the middle/high-income population: those unable to acquire their own generation systems would be harmed by high utility tariffs, to compensate for migration and distributed generation.

Moreover, considering that the socio-environmental issue involves the emission of polluting gases, it is necessary to analyze emissions from raw material extraction to the end of the generation system's useful life. In this regard, there is the concept of "energy payback time," which is the calculation that demonstrates whether renewable generation systems "pay back" the energy used for their manufacturing¹². That is, it shows if the systems are self-sustaining, already considering the manufacturing and transportation process, and it corroborates the importance of these sources for environmental preservation.

Furthermore, when addressing the structure and means of energy generation, it is known that Brazil's potential for production through renewable sources is abundant, given that its energy matrix is predominantly composed of renewables, and its annual energy demand is met by more than 50% from these sources. There are still many projects related to larger implementations in the territory. According to the interviewees' opinions, the trend is for growth, even in the face of the difficulties encountered in controlling intermittent sources and the variation in the prices of technologies related to sources that require sophisticated equipment. To address these challenges, research and incentives must be promoted to develop solutions, as a country's production and energy control capacity is crucial for its development in many aspects. In this context, the main aspect discussed in the interviews was storage as a solution for this control, which, as mentioned earlier, is already widely used in Germany. The interviewees agreed that hydrogen storage is the trend, as it presents a more sustainable and clean solution in the long term.

| Question | Pedretti | Geremi | Kristie | Tiepolo |
|------------------|--------------------|------------------|------------------|-----------------|
| | | | | _ |
| How do you as- | The effectiveness | Government in- | Tax incentives | Tax incentives |
| sess the effec- | of tax incentives | centives such as | are efficient | have been |
| tiveness of cur- | such as ICMS ex- | ICMS exemption | tools for devel- | highly attrac- |
| rent government | emption on the | on the purchase | oping technolo- | tive and essen- |
| incentives in | purchase of pho- | of photovoltaic | gies by short- | tial for devel- |
| promoting the | tovoltaic kits and | kits and materi- | ening the estab- | oping solar and |
| development of | materials related | als related to | lishment time | wind energy in |
| the clean energy | to wind genera- | wind generation | and creating a | Brazil, saving |
| market in the | tion is specific. | are significant | value chain. | reservoir water |
| country? | They stimulate | for promoting | They promote | and reducing |
| | the commerciali- | the development | industrial de- | the need for |
| | zation of clean | of clean energy. | velopment and | hydropower |
| | energy systems | These incentives | empower pro- | generation. |
| | by taking the | reduce costs and | fessionals. | |
| | market out of in- | improve the eco- | | |
| | ertia. However, it | nomic viability | | |

Comparative Table of Interviews on Renewable Energy

| | is important to consider whether these subsidies are the best use of public resources compared to other state gov- ernment priori- ties. | of investments in renewable en- ergy. However, the effectiveness of these incen- tives can vary by state and local conditions, mak- ing the analysis more complex. | | |
|---|--|--|---|--|
| Do you think the differences between the new legal framework for DG (Distrib- uted Generation) and ANEEL Resolution No. 1059-2023 will make much dif- ference in adher- ence to renewa- bles? | The new DG law and ANEEL RN No. 1059 - 2023 may have impacts espe- cially due to the change in TUSD charges. Despite the reduction in subsidies, renew- able technologies remain economi- cally attractive. Adherence to re- newables may be affected by the perception of less advantage, but in the long run, DG is expected to re- main a viable op- tion. | The new DG law and ANEEL RN No. 1059 - 2023 may impact adherence to re- newable energies due to the intro- duction of the B wire which rep- resents an addi- tional cost. How- ever, this change also brought ben- efits such as greater legal cer- tainty for sys- tems installed before the new law. The eco- nomic viability of installations may vary by type of generation and location and analysis must be done on a case- by-case basis. | The gradual removal of sub- sidies is appro- priate, and the technology has already devel- oped suffi- ciently to sus- tain itself with- out them. The measure should be carefully taken to avoid negatively af- fecting the market. | The gradual removal of subsidies is necessary to avoid unfair competition. And the tech- nology should sustain itself without subsi- dies in the long term. |
| How do you think it is possi- ble to raise con- sumer aware- ness of these forms of energy generation such | Raising con- sumer awareness is a challenge due to the complexity of energy con- tracts. It is neces- sary to invest in | Raisingcon-sumer awarenessabout the free en-ergymarket(ACL) and dis-tributedgenera-tion (DG) can be | Awareness should focus on economic ad- vantage. Edu- cation cam- paigns about electricity are | Awareness should be based on eco- nomic ad- vantage and the experience of other |

| as DG and ACL? | education cam- paigns that clar- ify the economic advantages of ACL and DG. Migration to ACL requires specialized knowledge, and many consumers may fear the fi- nancial risks in- volved. | done through in- teractive tools, informative ma- terials, and awareness cam- paigns. It is es- sential to inform about migration costs and the fi- nancial ad- vantages of each option. Price comparison and a clear explana- tion of benefits are crucial to helping consum- ers make in- formed deci- sions. | necessary be- cause electric- ity is abstract and intangible to much of the public. | countries. Edu- cational cam- paigns are im- portant to ex- plain electric- ity in an acces- sible way. |
|--|---|--|---|--|
| Do you think the next step is to open the free market to those who receive low voltage? What would be the im- pact of this? | Opening the free market to low voltage consum- ers should be done with cau- tion. Lack of knowledge and adequate infra- structure can lead to bankruptcies if companies do not know how to contract cor- rectly. It is cru- cial to have regu- lations to ensure a safe and fair transition, avoid- ing financial problems for consumers. | Opening the free market to low voltage consum- ers is a signifi- cant challenge that requires a well-consoli- dated regulatory structure. While freedom of choice and in- creased competi- tion can lead to lower prices, there are risks, especially for low-income con- sumers who may have difficulty understanding the market. Ine- quality in access to the free market and the possible discouragement | Opening the free market should be done carefully to avoid prob- lems. It is im- portant to have a set of rules to ensure that eve- ryone has ac- cess and to avoid mass dis- connection from the grid. | Opening the free market will bring greater com- petitiveness and choice for consumers, but a careful regu- latory frame- work is neces- sary to avoid problems such as mass dis- connection from the grid. |

| | | | | · · · · · · · · · · · · · · · · · · · |
|--|---|--|---|---------------------------------------|
| | | of distributed generation are is- sues to be con- sidered. | | |
| How can the in- terconnection of different energy sources contrib- ute to the stabil- ity and reliabil- ity of the electri- cal system? | The interconnec- tion of different energy sources is essential for the stability and reli- ability of the electrical system. The use of large reservoirs as en- ergy storage and investment in batteries are im- portant solutions. In the future, green hydrogen can solve many stability prob- lems. | The interconnec- tion of different energy sources is crucial for the stability and reli- ability of the electrical system. The development of large-scale en- ergy storage technologies such as batteries and intelligent system manage- ment can help solve the varia- bility problems of renewable sources. Smart electronic equip- ment and smart grids are also im- portant for bal- ancing energy supply and de- mand. | In Brazil, large reservoirs can be used as en- ergy storage, and batteries will play a cru- cial role in the stability and re- liability of the system. | |
| Do you think offshore wind generation can develop in Bra- zil with current market energy prices? | Offshore wind generation has potential, but it depends on ade- quate incentives and policies. The Brazilian coast may not have ideal conditions, and offshore pro- jects face high lo- gistical costs. | | Offshore wind generation has potential, but it depends on ad- equate incen- tives and poli- cies. The Bra- zilian coast may not have ideal condi- tions, and off- shore projects | |

| | | - | |
|-------------------|---------------------|--------------------|--|
| | | face high logis- | |
| | | tical costs. | |
| | | | |
| Do you think | The increasing | Controlling the | |
| problems with | share of wind and | injection of en- | |
| the control of | solar has become | ergy into the | |
| generation | viable with the | grid is a chal- | |
| through renewa- | construction of | lenge, but oper- | |
| ble sources can | diesel oil thermal | ational adjust- | |
| harm the market | plants for stabili- | ments and | |
| situation regard- | zation. The tech- | benchmarking | |
| | | e e | |
| ing prices and | nology that miti- | with other | |
| incentives for | gates this issue is | countries can | |
| these types of | storage. The | solve the prob- | |
| sources? | challenge is to | lem. | |
| | seek all kinds of | | |
| | batteries for vari- | | |
| | ous applications. | | |
| | | | |
| What are the op- | Technologies | Integrating en- | |
| portunities and | such as batteries | ergy storage | |
| challenges asso- | are under devel- | systems faces | |
| ciated with inte- | opment and are | challenges such | |
| grating energy | fundamental to | as high cost and | |
| storage systems | the future of the | the need for in- | |
| into the power | electric sector. | frastructure, | |
| grid? | electric sector. | but it is essen- | |
| gnu | | | |
| | | tial for grid sta- | |
| | | bility. | |
| XX71 | 0 1 1 1 1 | Tv1 1 1 | |
| What are the | Subsidies should | Ethical and so- | |
| ethical and so- | be directed to | cial challenges | |
| cial challenges | low-income con- | include ine- | |
| associated with | sumers to avoid | quality in ac- | |
| the development | only the rich ben- | cess to renewa- | |
| and implemen- | efiting. | ble energy | |
| tation of renew- | | technologies. | |
| able energy | | Decentralized | |
| technologies? | | markets can | |
| | | lower prices | |
| | | universally, | |
| | | benefiting eve- | |
| | | ryone. | |
| | | 19010. | |
| How do you | It is important to | Renewable en- | |
| evaluate the role | calculate the life | ergies are | |
| evaluate the fole | calculate the file | ergies are | |

| of renewable | cycle of technol- | fundamental in |
|-------------------------------------|--|-----------------------------------|
| energies in re- | ogies to ensure | reducing |
| ducing green- | they are truly | greenhouse gas |
| house gas emis- | more sustainable | emissions. It is |
| sions and com- | than fossil alter- | important to |
| bating climate | natives. | calculate the |
| change? | | Energy Pay- |
| | | back Time and |
| | | Life Cycle |
| | | Analysis to |
| | | evaluate true |
| | | sustainability |
| What will be the | Having much | The implement |
| impacts for the | Having much more infor- | The implemen- tation of smart |
| consumer result- | mation about the | |
| | | grids will bring greater effi- |
| ing from the im- plementation of | operational sta- | 5 |
| large-scale | tus of each point of the system en- | ciency in sup- ply and control |
| - | - | |
| smart grids? | ables the system | over energy |
| | to be operated | flow, resulting |
| | more efficiently. There is data to | in significant |
| | make better deci- | improvements |
| | | in the perfor- |
| | sions regarding | mance of the |
| | system changes. | electrical grid. |
| | So Copel | |
| | adopted a much | |
| | more focused in- | |
| | itiative on smart | |
| | metering and | |
| | network automa- | |
| | tion. And this | |
| | does indeed ena- | |
| | ble many opera- | |
| | tional efficiency | |
| | gains, reducing | |
| | the need for field | |
| | trips to discover | |
| | the operational | |
| | status of a re- | |
| | gion, for exam- | |
| | ple. | |
| What can be the | Hydrogen, being | Hydrogen gen- |
| benefits of | a non-polluting | eration will be |
| | - non ponuting | cruich will be |

| hydrogen gener- ation for the functioning of the energy mar- ket? | and renewable dispatchable source, has great potential for pro- duction world- wide. | a major energy vector, offering storage and mobility solu- tions without producing greenhouse gases. | |
|---|---|---|--|
| How can artifi- cial intelligence and data analy- sis be applied to optimize the op- eration and maintenance of renewable en- ergy systems? | There are already initiatives of de- cision-making systems that are being refined. Systems that can draw human at- tention more spe- cifically instead of the individual looking at an in- finity of data and needing to make multiple cuts. | Artificial intel- ligence and data analysis are already widely applied in the energy sector, opti- mizing the op- eration and maintenance of renewable en- ergy systems. | |

4 Conclusion

Therefore, Brazil heavily relies on hydroelectric power, contrasting with Germany's leadership in transitioning to renewable sources like wind and solar. The United States boasts a diversified energy matrix, including natural gas, nuclear, wind, and solar. Meanwhile, Japan depends on nuclear energy and fossil fuel imports, facing challenges related to nuclear safety and waste management.

Despite investments in technological innovation across these countries, the United States grapples with fragmented energy policies due to regulatory decentralization among states, whereas Brazil maintains a more centralized regulatory framework.

While Brazil contends with significant challenges in modernizing its energy infrastructure, the United States enjoys a more advanced and developed infrastructure.

The interviews with experts highlighted that Brazil's electric sector will increasingly rely on renewable energy, supported by evolving regulations and fiscal incentives. While the country must address socioeconomic and socio-environmental challenges, such as public awareness and economic inequality, the potential for renewable energy remains strong. The concept of "energy payback time" underscores the sustainability of renewable technologies. Despite the hurdles in managing intermittent sources and technology costs, Brazil's renewable energy sector is poised for growth. Key to this development will be advancing research and incentives, particularly in energy storage solutions like hydrogen, which promise a sustainable and clean future for the country's energy needs.

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